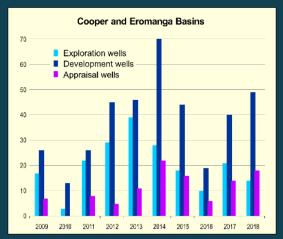
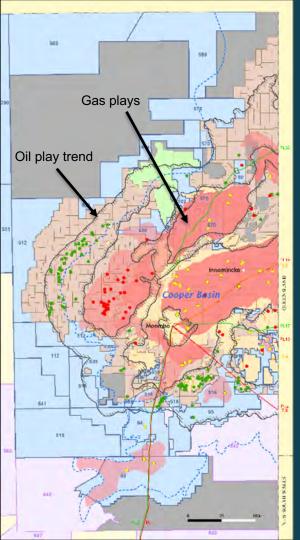


State of play in SA

- SA and Qld Cooper-Eromanga basins remain Australia's largest onshore oil and gas producer
- Basin Acreage releases proposed in SA Cooper & Otway basins this year
 - Over-the-counter applications elsewhere, max area 10,000 sqkm (2.471 million acres)
 - PELAs (pink) overlapping applications can be made but first one has priority for determination followed by successive applications.





2019 Cooper Basin acreage release

- Proven oil and gas play trends in Cooper-Eromanga basins
- Potential new plays in underlying Cambro-Ordovician Warburton Basin – the original target in 1950s.
- CO2019 release at the annual APPEA Conference and Exhibition in May.
- Work program bidding 5 year exploration program:
 - Application fee AUD4,444 (~ USD3181)
 - o scoring method published,
 - evidence of financial and technical capacity,
 - winning bids published.

Vacant acreage

• Details of all licenses can be viewed via online License Register:



access

Expiry year 2019 2020 2021 2022 2023 2024 Relinquish upon renewal Third

Petroleum tenements

Production

Half

Retention

Vacant acreage

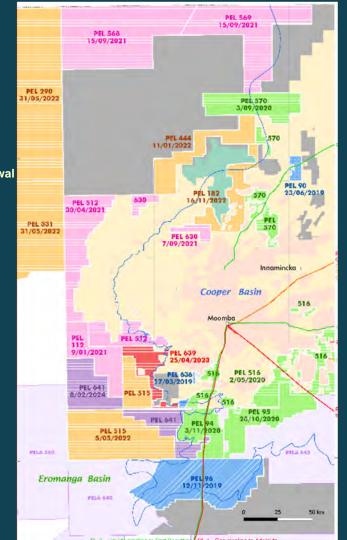
Petroleum pipelines

Gas

Gas and liquids

- 0

National Park –



Upcoming Cooper acreage relinquishments

- PELs are granted for 2 or 3 five year terms
- Acreage drop at end of each term excludes production or retention licence areas:
 - 50% for 2 term PELs
 - 33.3% for 3 term PELs
- More acreage to come in next 2 years as PELs are subject to normal end of term relinquishments - excluding production or retention licence areas. See map:

https://sarigbasis.pir.sa.gov.au/WebtopEw/ws/plans/sarig1/image/DDD/204224-013

 Vacant acreage will be consolidated into acreage release blocks for bid rounds.

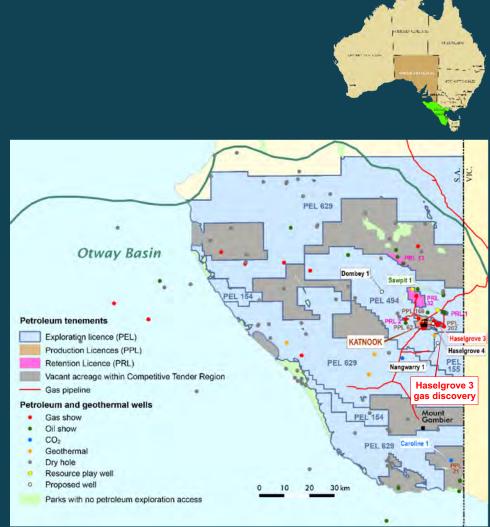
Otway Basin

- Jurassic Late Cretaceous rift basin
- •Commercial gas production from 8 gasfields 71 PJ gas & 414,000 bbl condensate from 1991-2011.
- Caroline 1 produced 14 bcf CO₂ and up to ~60 bbl heavy oil/yr (1968-2016).
- Sawpit 1 recovered oil on test.
- 2017 Beach Haselgrove 3 gas discovery co-funded with SA Govt \$6m PACE Gas grant.
- Beach Energy new gas plant at Katnook; AUD6m
 Federal Govt grant, total cost ~AUD23 m

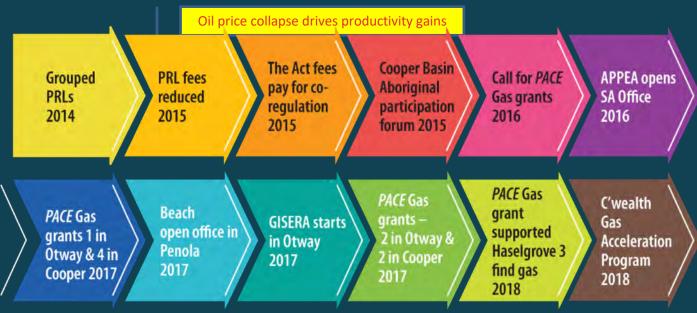
Vacant acreage:

- 2,111 km² (521,639 acres) vacant acreage.
- •Oil and gas potential, variety of plays.
- Release proposed later this year.
- Work program bidding.

http://www.energymining.sa.gov.au/petroleum



Key events 2014-18



Forecast for 2019 – 20:

- Acreage releases in Cooper and Otway basins
- Royalties for regions implemented – land access
- Q1-2 Otway drilling, new gas plant construction
- More Cooper-Eromanga discoveries
- Offshore Bight exploration
- Roundtable and Roadmap

Renewed Roundtable for Oil and Gas working groups:

- 1 Legislation/Regulation
- 2 Water
- 3 Infrastructure
- 4 Service sector and supply chain

- 5 Productivity (e.g. operations, completions, decommissioning & rehab, EOR)
- 6 Knowledge management
- 7 Other issues

http://www.energymining.sa.gov.au/petroleum/roundtable_for oil and gas